

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,296	--	--	7,847	77	126	16,502	1,592	0
Hydrocarbon Gas Liquids	4,070	-20	560	219	--	-379	578	1,511	3,119
Natural Gas Liquids	4,070	-20	273	195	--	-376	578	1,511	2,803
Ethane	1,621	--	--	--	--	-59	--	243	1,443
Propane	1,306	--	298	167	--	-229	--	924	1,076
Normal Butane	325	--	-18	17	--	-77	205	143	53
Isobutane	370	--	-145	11	--	1	220	7	139
Natural Gasoline	448	-20	--	0	--	-10	153	193	93
Refinery Olefins	--	--	288	24	--	-4	--	--	316
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	285	18	--	-6	--	--	309
Butylene	--	--	3	7	--	2	--	--	8
Isobutylene	--	--	56	--	--	0	--	--	0
Other Liquids	--	1,223	--	1,260	12	111	1,782	530	72
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,223	--	32	126	3	1,169	209	0
Hydrogen	--	--	--	--	216	--	216	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	10	-22	-2	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,146	--	23	-70	5	952	142	0
Fuel Ethanol ⁵	--	1,039	--	--	-7	2	894	137	0
Renewable Fuels Except Fuel Ethanol	--	106	--	23	-63	3	58	6	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	618	--	67	209	269	73
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	610	-113	41	404	52	0
Reformulated	--	--	--	189	186	-11	385	0	0
Conventional	--	0	--	421	-299	52	19	51	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	5	19,414	692	188	-115	--	3,441	16,972
Finished Motor Gasoline	--	5	9,833	31	--	-15	--	951	9,053
Reformulated	--	--	3,197	--	-169	0	--	--	3,028
Conventional	--	5	6,636	31	289	-15	--	951	6,025
Finished Aviation Gasoline	--	--	9	0	--	-1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,741	102	--	-3	--	211	1,635
Kerosene	--	--	7	4	--	-6	--	7	11
Distillate Fuel Oil ⁵	--	--	4,890	205	68	-208	--	1,196	4,175
15 ppm sulfur and under	--	--	4,553	165	68	-176	--	994	3,968
Greater than 15 ppm to 500 ppm sulfur	--	--	86	6	--	-28	--	106	15
Greater than 500 ppm sulfur	--	--	251	33	--	-4	--	96	192
Residual Fuel Oil ⁶	--	--	445	207	--	25	--	314	314
Less than 0.31 percent sulfur	--	--	58	14	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	60	18	--	-12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	327	175	--	33	--	NA	NA
Petrochemical Feedstocks	--	--	292	24	--	1	--	--	315
Naphtha for Petro. Feed. Use	--	--	193	20	--	0	--	--	212
Other Oils for Petro. Feed. Use	--	--	99	4	--	0	--	--	103
Special Naphthas	--	--	39	16	--	-1	--	--	56
Lubricants	--	--	184	47	--	-5	--	125	111
Waxes	--	--	4	5	--	-1	--	4	6
Petroleum Coke	--	--	890	17	--	2	--	615	289
Marketable	--	--	661	17	--	2	--	615	61
Catalyst	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil	--	--	307	33	--	98	--	18	224
Still Gas	--	--	681	--	--	--	--	--	681
Miscellaneous Products	--	--	92	0	--	0	--	1	92
Total	14,365	1,207	19,975	10,018	278	-257	18,862	7,074	20,164

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.